

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,744	--	--	8,035	264	-206	16,592	657	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,399	-22	828	169	--	595	423	1,059	2,298
Pentanes Plus	470	-22	--	31	--	77	140	212	50
Liquefied Petroleum Gases	2,930	--	828	138	--	518	283	847	2,248
Ethane/Ethylene	1,103	--	6	--	--	-110	--	105	1,114
Propane/Propylene	1,176	--	571	117	--	265	--	676	924
Normal Butane/Butylene	327	--	258	13	--	356	63	59	120
Isobutane/Isobutylene	323	--	-7	8	--	6	220	8	91
Other Liquids	--	1,202	--	1,359	230	-504	2,822	461	12
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,202	--	99	74	-11	1,248	139	0
Hydrogen	--	--	--	--	223	--	223	--	0
Oxygenates (excluding Fuel Ethanol)	--	71	--	14	-15	-5	3	71	0
Renewable Fuels (including Fuel Ethanol)	--	1,131	--	85	-134	-6	1,021	67	0
Fuel Ethanol	--	1,022	--	8	-25	-4	949	60	0
Renewable Fuels Except Fuel Ethanol	--	109	--	77	-109	-2	72	8	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	549	--	-131	504	164	12
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	710	156	-362	1,070	158	0
Reformulated	--	--	--	208	87	-177	472	0	0
Conventional	--	0	--	503	69	-184	598	158	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	4	20,151	747	-17	126	--	2,937	17,821
Finished Motor Gasoline	--	4	10,301	34	-131	28	--	586	9,595
Reformulated	--	--	3,349	--	-88	0	--	--	3,261
Conventional	--	4	6,952	34	-43	28	--	586	6,334
Finished Aviation Gasoline	--	--	14	0	--	0	--	--	14
Kerosene-Type Jet Fuel	--	--	1,789	147	--	27	--	200	1,710
Kerosene	--	--	16	--	--	2	--	14	1
Distillate Fuel Oil ⁵	--	--	4,945	164	114	115	--	1,218	3,890
15 ppm sulfur and under	--	--	4,677	105	114	67	--	1,033	3,796
Greater than 15 ppm to 500 ppm sulfur	--	--	107	7	--	15	--	95	4
Greater than 500 ppm sulfur	--	--	162	51	--	33	--	90	90
Residual Fuel Oil ⁶	--	--	422	259	--	42	--	297	342
Less than 0.31 percent sulfur	--	--	47	13	--	-8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	46	55	--	31	--	NA	NA
Greater than 1.00 percent sulfur	--	--	329	190	--	19	--	NA	NA
Petrochemical Feedstocks	--	--	288	21	--	-14	--	--	323
Naphtha for Petro. Feed. Use	--	--	186	17	--	-13	--	--	216
Other Oils for Petro. Feed. Use	--	--	103	3	--	-1	--	--	107
Special Naphthas	--	--	36	9	--	2	--	--	43
Lubricants	--	--	175	41	--	25	--	70	121
Waxes	--	--	5	4	--	1	--	4	4
Petroleum Coke	--	--	939	13	--	-1	--	525	429
Marketable	--	--	703	13	--	-1	--	525	192
Catalyst	--	--	236	--	--	--	--	--	236
Asphalt and Road Oil	--	--	398	57	--	-95	--	23	527
Still Gas	--	--	727	--	--	--	--	--	727
Miscellaneous Products	--	--	94	0	--	-3	--	1	97
Total	12,143	1,184	20,979	10,311	477	11	19,837	5,114	20,131

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.